

# FILE NOTATIONS

Entered in NID file \_\_\_\_\_  
 Entered On S.R Sheet \_\_\_\_\_  
 Location Map Pinned \_\_\_\_\_  
 Card Indexed \_\_\_\_\_  
 IWR for State or Fee Land \_\_\_\_\_

Checked by Chief \_\_\_\_\_  
 Copy NID to Field Office \_\_\_\_\_  
 Approval Letter \_\_\_\_\_  
 Disapproval Letter \_\_\_\_\_

## COMPLETION DATA:

Date Well Completed 8-12-28

Location Inspected \_\_\_\_\_

OW \_\_\_\_\_ WW \_\_\_\_\_ TA \_\_\_\_\_

Bond released \_\_\_\_\_

GW \_\_\_\_\_ OS ☒ PA 1930

State of Fee Land \_\_\_\_\_

## LOGS FILED

Driller's Log \_\_\_\_\_

Electric Logs (No. ) \_\_\_\_\_

E \_\_\_\_\_ I \_\_\_\_\_ E-I \_\_\_\_\_ GR \_\_\_\_\_ GR-N \_\_\_\_\_ Micro \_\_\_\_\_

Lat \_\_\_\_\_ Mi-L \_\_\_\_\_ Sonic \_\_\_\_\_ Others \_\_\_\_\_

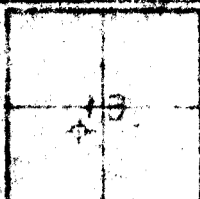
UCC  
10-11-90

No. 1 Doc. 13 15/31

NFSW

LOCATION

1750 N. 100' W



DELEV. 545

SPUDDED IN

COMPLETED

INITIAL PRODUCTION

OIL

WATER

GAS

DOWNHOLE

Check

10' 13'

100

200

300

400

500

600

700

8:270

900

1000

1000

Mon

Man

1000

1100

1200

1300

1400

1500

1600

1700

1800

1900

2000

2100

SH

2200

2300

2200 GTP

2100

2000

1900

1800

1700

1600

1500

1400

1300

1200

1100

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800

700

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400

300

200

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14700

14800

14900

15000

15100

15200

15300

15400

15500

15600

15700

15800

15900

16000

16100

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16400

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16600

16700

16800

16900

17000

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17300

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19900

20000

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20200

20300

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20500

20600

20700

20800

20900

21000

21100

21200

21300

21400

21500

21600

21700

21800

21900

22000

22100

22200

22300

22400

22500

22600

22700

22800

22900

23000

23100

23200

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26700

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26900

27000

27100

27200

27300

27400

27500

27600

2000

2100

2300

2400

2500

2600

2700

2800

2900

2300 STP

2300

2300 Rd rock

2300

Rd rock

2300

Gy. ls.

2300

Rd. ls.

2300

Rd. rock

2300

Gy. ls.

2300

Rd. ls.

Morrison

**DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY**

U. S. Land Office \_\_\_\_\_  
Salt Lake City  
 Serial Number 035135  
 Locality or Permit P.

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT RECORD OF SHOOTING	
NOTICE OF INTENTION TO CHANGE PLANS		RECORD OF PERFORATING CASING	
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING	
REPORT ON RESULT OF TEST OF WATER SHUT-OFF		NOTICE OF INTENTION TO ABANDON WELL	
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO SHOOT		SUPPLEMENTARY WELL HISTORY	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

April 23rd, 1928

Following is a notice of intention to do work on land under permit described as follows:

Utah Grand Cisco Dome  
 (State or Territory) (County or Subdivision) (Field)  
 Well No. 1 N.E. 1 of S.W. 1 of Sec. 13 20 S. 21 E. S. L. N.  
 (1/4 Sec. and 1/4 Sec. No.) (Twp.) (Range) (Section)

The well is located 1200 ft. N of S. line and 1200 ft. E of W. line of sec. 13

The elevation of the derrick floor above sea level is 5145 ft.

(C N E S W 13)

### DETAILS OF PLAN OF WORK

(State nature of and suggested depths to objective sands; show dips, weights, and lengths of proposed casing; indicate mudlogging jobs, cementing points, and all other important proposed work.)

I am asking for this permit for Fred Engstrom of Charleston, West Virginia as operator and to be taken out in the name of Fred Engstrom. I have nothing to do with this only by asking for permit for Mr. Engstrom.

(Signed) S. I. Bennett

Approved \_\_\_\_\_

(Date)

Company Fred Engstrom

By (Signed) S. I. Bennett

Title \_\_\_\_\_

GEOLOGICAL SURVEY

Title Supt. of Crystal Carbon Co.

Address \_\_\_\_\_

Address Cisco, Utah

UtahSerial Number 055189License or Permit PermitDEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

## SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL <b>XXX</b>	SUBSEQUENT RECORD OF SHOOTING
NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO ABANDON WELL
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

*Fred Engstrom, Wagoner #1 well*May 3, 1928Following is a notice of intention to do work on land under permit described as follows:

Utah Grand County Cisco  
(State or Territory) (County or Subdivision) (Field)

Well No. 2 NE 1/4 Sec. 13 T. 20 S., R. 21 E. S. L. M.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

The well is located 1980 ft. [N] of S. line and 1980 ft. [E] of W. line of sec. 13  
C NE SW 13

The elevation of the derrick floor above sea level is 5145 ft.

## DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudlogging jobs, cementing points, and all other important proposed work.)

Starting with three joints of 10 inch pipe as conductor, it is intended to drill to the same sands for production of natural gas as have been drilled by other wells in the same field, using approximately the same lengths and weight of casing as have been used in other wells. The drilling is to be done by S. H. Cart, driller, in the same manner and by the same plans as other wells have been drilled by him in the same field. The drilling will be done by S. H. Cart for Fred Engstrom, operator under operating agreement with permittee.

APPROVED--with the understanding that Supplementary Well History Report and a log of the well previously drilled on this permit will be submitted to this office immediately, the report to indicate the plan for further drilling of this well or its abandonment. In drilling well #2, the provisions contained on the attached slip will be complied with:

(note #4, Utah reports O.K.)

Approved (SEE ATTACHED) May 11, 1928Company C. H. Wagoner, Permittee*D. P. Wardwell**H. C. Coe*D. P. WARDWELL  
Deputy Supervisor  
GEOLOGICAL SURVEYTitle Attorney-in-factAddress Casper, WyomingAddress P.O. Box 240, Denver, Colo.

NOTE--Reports on this form to be submitted in triplicate to the Supervisor for approval.

May 1928

Fred Engstrom, Wegemann #1,  
G-ESW Sec. 13-205-21E (S. L. 033189)  
Elevation: 1990' E. of line. 1990' E. of line. Sec. 13.

Moving in tools and rig to commence drilling at once. Casing program similar to other gas wells on Dome. Crystal Carbon Company is the actual operator. The original well on this permit was drilled to 500' by the Utah Oil Refining Co. in 1925.  
(Visited 5/21/28)

June 28

Fred Engstrom, Wegemann #1,  
G-ESW Sec. 13-205-21E (S. L. 033189)

Elevation 5,145'. Drilling below 1,100' in Mancos shale. Date of spudding and casing report not yet received. (S. I. Bennett - letter 6-8-28)  
\* Called #2(?) last month.

Fred Engstrom, Wegemann #1,  
G-ESW Sec. 13-205-21E (S. L. 033189)

Now gas well completed, but details not yet received. Drilling below 2300' at last report. Casing: 65'-10" cemented, 705'-6 1/2" pulled, and 2245'-6 5/8" cemented with 16 sacks. Top of Dakota sand at 2245'. Details of completion will be reported next month.  
(Visited 6/29/28. Monthly report 7/3/28)

AUG 1928 Fred Engstrom, Wegemann #1,  
G-ESW Sec. 13-205-21E (S. L. 033189)

Our report last month stating that this well was completed as a gas well was in error. The well was drilled to a total depth of 2945'. Drilling was suspended on August 12, 1928. The Dakota sand from 2240' to 2330' contained no gas or water. A sand at 2625'-2650', in the Morrison formation, was also dry. The operators are preparing to abandon this well. This test rather establishes a northeast boundary for the gas field. This is the first dry hole drilled by the Crystal Carbon interests.  
(Mr. S. H. Cart 8/30/28)

Fred Engstrom, Wegemann #1,  
G-ESW Sec. 13-205-21E (S. L. 033189)

After suspending operations for a few days at a T. D. of 2945' while preparing the abandonment program, the tools were run back in the hole and became stuck near bottom. Abandonment operations are now temporarily suspended during the absence of Mr. Cart, the contractor. No water, oil, or gas was encountered in the well. Dakota sand 2240'-2330'. 6 5/8" casing cemented at 2245'. 5" liner 2245'-2345'.  
(Visited 8/30/28)

OCT -- 1928

Fred Engstrom, Wegemann #1,  
G-ESW Sec. 13-205-21E (S. L. 033189)

This well is being abandoned at 2945' T. D. Will be carried as drilling until final reports are received.

NOV

1928 Fred Engstrom, Wegemann #1,  
G-ESW Sec. 13-205-21E (S. L. 033189)

T. D. 2945'. No water, oil, or gas sands penetrated. The operators have the permission of this office to postpone abandonment of this well until spring. Will not report until there is some change.

This well was drilled to 2245' in 1928, and was a dry hole with no gas, oil or water. The well has now been filled with shale tamped down to 2420', a cement bridge placed there, the 5" liner filled with shale to top at 2208', the 2245' of 4" casing pulled, and a cement bridge placed at 2208', balance of hole filled with shale, and a marker erected. The above permit has been cancelled, and evidently was considered of insufficient value for ~~discovery to be sought further~~ *further prospecting.*

STATUS: Changed from DSD to P. & A.

(Operator's Reports)

G. H. Wegmann, permittee, Well No. 1, Cisso Dome, Grand County, Utah.  
 (Fred Hagstrom)  
 Sec. 13, T. 20S., R. 21 E., S.L.M.

<u>From</u>	<u>To</u>	<u>Total Feet</u>	<u>Formation</u>
50	50	50	Sand and gravel
50	150	100	Shale
150	225	75	Blue mud
225	700	475	Shale
700	710	10	Shale and shell
710	750	40	Shale
750	950	200	Shale and shells
950	2280	1270	Shale
2280	2283	3	Gyp
2283	2290	7	Shale
2290	2330	40	Sand and broken Dakota
2330	2335	5	Red sandy shale
2335	2385	50	Sandy shale
2385	2410	25	Lime
2410	2500	90	Red rock
2500	2525	25	Gray lime
2525	2560	35	Red lime
2560	2625	65	Red rock
2625	2685	60	Gray sand
2685	2725 (total)	40	Red, sandy lime

APPROVAL to drill given with the following understanding:

1. The permittee shall permanently mark all rigs or wells in a conspicuous place with his name or the name of the actual operator, and the number or designation of the well, and shall take all necessary means and precautions to preserve these markings.
2. A conductor string to be cemented to exclude surface water and act as a tie in case an unexpected flow of oil, gas or water should be encountered.
3. All water to be confined to its original stratum and test made for water shut off before drilling ahead.
4. To prevent waste of, or damage to, and to provide the U.S. Geological Survey with carefully taken samples of other minerals drilled through, i.e., coal, salt, potash beds, etc.
5. All showings of oil or gas to be tested for their commercial possibilities in a dry hole before drilling ahead. Each showing to be properly cased to prevent migration.
6. A string of casing to be set (cemented if necessary) above the productive sand and water shut off test made before drilling in.
7. Kindly notify H. C. Barton stationed at Salt Lake City, Utah on form 9-331a, at time of mudding, cementing, and water shut off tests, that a representative of the Survey may be present.
8. Lessee's monthly report of wells (form 9-329) must be filled out each calendar month and forwarded to the Gasper, Wyoming office, not later than the 5th day of the following month.



DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

U. S. LAND OFFICE **Salt Lake**  
SERIAL NUMBER **035189**  
LEASE OR PERMIT

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Cisco Dome

The following is a correct report of operations and production (including drilling and producing wells)  
for the month of June, 1926

Agent's address Cisco, Utah Company Wegemann

Signed S. J. Bennett

Phone \_\_\_\_\_ Agent's title Superintendent.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
N.E. of S.W. Sec. 13. 1980' N. of S. line. 1980' E. of W. line.	20S	21E	1							Set 6 5/8" casing at 2245' and are waiting for cement to set before drilling through. Now drilling at 2300 ft.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ runs or sales of gas;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in triplicate with the supervisor by the 6th of the succeeding month unless otherwise directed by the supervisor.

RECEIVED  
829

IS GEOLOGICAL  
CASE

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

U. S. LAND OFFICE Salt Lake  
SERIAL NUMBER 033189  
LEASE OR PERMIT P.

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Cisco Dome

The following is a correct report of operations and production (including drilling and producing wells)  
for the month of JULY, 1928

Agent's address Cisco, Utah. Company Western #1

Signed J. P. Bennett

Phone \_\_\_\_\_ Agent's title Supervisor

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause, date and result of test for gasoline content of gas)
E. of W. Sec . 1980 of S. ne. 80 <sup>th</sup> E. W. line.		20S 21E 1								<p>are still dr ou Mogemann at 2810 ft.</p> <p>GEOLOGICAL SURVEY RECEIVED</p> <p>AUG 14 1928</p> <p>SALT LAKE CITY, UT MINERAL LEASING CO.</p>

are still drilling  
on Wegemann at  
2810 ft.

LEOLOGICAL SURVEY  
 RECEIVED

ALC 10 1928

SALT LAKE CITY, UTAH  
MINERAL LEASING DIV.

NOTE.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ runs or sales of gas;

runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in triplicate with the supervisor by the 6th of the succeeding month unless otherwise directed by the supervisor.

APPROVAL given with the following understanding:

1. Kindly notify **H.S. Barton**, U.S. Geological Survey, stationed at **and Charleston, West Virginia**, actual date of the commencement of plugging and **operations**, that a representative of the Survey may be present.
2. A permanent marker, consisting of not less than 10' of iron pipe, not less than 4" in diameter, and extending four feet above the surface to be cemented in the ground at the location of this well.
3. A supplementary report of final abandonment (in triplicate on form 9-331) to be submitted to this office when the work is finished. This report to give a detailed account of the manner in which the work was actually carried out, including the nature and quantities of materials used in plugging and the location and extent (by depths) of the plugs of various materials. Records of amounts, size and location (by depths) of all casing left in well, and the names and positions of employees who carried on the work should be included. THIS REPORT MUST BE SWORN TO BY THE EMPLOYEE ACTUALLY IN CHARGE OF THIS WORK.

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

Salt Lake

U. S. Land Office

055130

Serial Number

SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT RECORD OF SHOOTING
NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO ABANDON WELL
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Aug. 20

192

Following is notice of intention to do work on land under lease described as follows:

Utah Grand Circle Dome  
Well No. 1 SW Sec 15 (County or Subdivision) 208 21E S. 1. (Range) (Mention)  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Mention)  
The well is located 1900 ft. N of 3 line and 1900 ft. E of 15 line of sec. 15  
The elevation of the derrick floor above sea level is 5145 ft.

DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

No water, oil, or gas was encountered in this well.

We wish to abandon the well as follows:

Fill with shale, tamping down with tools, to 2410'. Place a cement bridge of 3 sacks at 2410'. Fill 5" liner to top (2300') with shale and place a cement bridge of 15 sacks at 2300'. Pull all 4-5/8" casing possible, probably 2000', and fill the remainder of the hole with shale and rock. The regulation 4" iron marker will be set in cement at the top of the hole. A Subsequent Report of Abandonment will be submitted giving all the details of the work.

Approved (SEE ATTACHED) August 22, 1928  
(Date)

Company

J. A. Wegemann, permittee

By

Title

WM. H. STRANG

Title DEPUTY SUPERVISOR

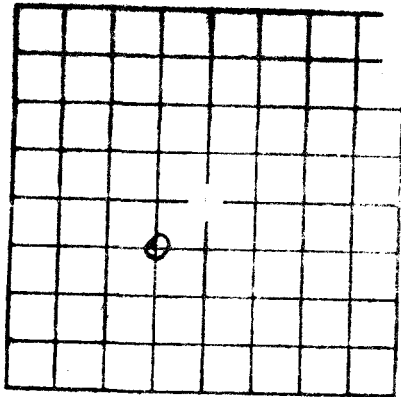
GEOLOGICAL SURVEY

Address GASPER WYOMING

Address

Box 19, Oiseo, Utah

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.



U. S. LAND OFFICE Salt Lake City  
SERIAL NUMBER Dist. 00112  
LEASE OR PERMIT TO PROSPECT Permit

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEY

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company C. H. Wagemann, permittee Address Care: H. Roe, Attorney-in-fact, P.O. Box 240, Denver, Colorado  
Lessor or Tract Fred Engstrom Field Cisco State Utah  
Well No. 1 Sec. 13 T. 20S R. 21E Meridian N.L.M. County Grand  
Location 1920 ft. [N.] of A Line and 1980 ft. [E.] of L Line of Sec. 13 Elevation 5145 feet  
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Date 8-20-1928 Signed S. H. Part Title Contractor

The summary on this page is for the condition of the well at above date. 8-12-28 finished dely.  
Commenced drilling \_\_\_\_\_, 19\_\_\_\_ Finished drilling \_\_\_\_\_, 19\_\_\_\_

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 5, from \_\_\_\_\_ to \_\_\_\_\_  
No. 3, from \_\_\_\_\_ to \_\_\_\_\_ No. 6, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

No. 1, from None to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From	To	
5" 17 1/2	17 1/2	15	None	2215 ft.	None	None	None	None	None

19"	23 feet	15							
6-5/8"	2215 feet	15							

## PLUGS AND ADAPTERS

Heaving plug—Material \_\_\_\_\_ Length \_\_\_\_\_ Depth set \_\_\_\_\_

Adapters—Material \_\_\_\_\_ Size \_\_\_\_\_

## SHOOTING RECORD

Time	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

## TOOLS USED

Rotary tools were used from \_\_\_\_\_ feet to \_\_\_\_\_ feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

Cable tools were used from 0 feet to 2345 feet, and from \_\_\_\_\_ feet to \_\_\_\_\_ feet

## DATES

\_\_\_\_\_, 19\_\_\_\_ Put to producing No production, 19\_\_\_\_

The production for the first 24 hours was \_\_\_\_\_ barrels of fluid of which \_\_\_\_\_ % was oil; \_\_\_\_\_ % emulsion; \_\_\_\_\_ % water; and \_\_\_\_\_ % sediment. Gravity, °Bé. \_\_\_\_\_

If gas well, cu. ft. per 24 hours \_\_\_\_\_ Gallons gasoline per 1,000 cu. ft. of gas \_\_\_\_\_

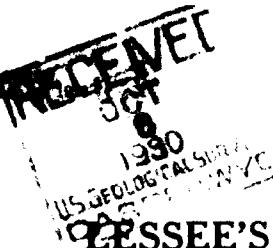
Rock pressure, lbs. per sq. in. \_\_\_\_\_

## EMPLOYEES

S. H. Carr, Driller \_\_\_\_\_, DrillerGuy C. Lynch, Driller \_\_\_\_\_, Driller

## FORMATION RECORD

FROM	TO	TOTAL FEET	FORMATION
0	50	50	Sand and gravel
50	150	100	Shale
150	225	75	Blue mud
225	700	475	Shale
700	710	10	Shale and shell
710	750	40	Shale
750	950	200	Shale and shells
950	2220	1270	Shale
2220	2223	3	Gyp
2223	2240	17	Shale
2240	2380	90	Sand and broken <i>Dakota</i>
2380	2385	5	Red rock, cave
2385	2385	50	Sandy shale
2385	2410	25	Lime
2410	2500	90	Red rock
2500	2525	25	Gray lime
2525	2540	35	Red lime
2540	2625	65	Red rock
2625	2650	50	Gravel sand
2650	2945 (Total)	304	Red, sandy lime

DEPARTMENT OF THE INTERIOR  
GEOLOGICAL SURVEYSalt Lake City  
U. S. LAND OFFICE  
SERIAL NUMBER **033189**  
LEASE OR PERMIT **P**

## LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County Grand Field Cisco DomeThe following is a correct report of operations and production (including drilling and producing wells) for the month of September, 1930Agent's address Cosco UtahCompany Hegemann #1Signed [Signature]

Phone \_\_\_\_\_

Agent's title Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL No.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
N.E. of 8. W. Sec. 13 1980' E. of N. Line				None						Well Closed In Awaiting Orders At 2.945' August 20th 1928.

RECEIVED  
OCT 8 1930  
SALT LAKE CITY, UTAH  
MINERAL LEASING DIV.

Note.—There were \_\_\_\_\_ runs or sales of oil; \_\_\_\_\_ runs or sales of gas;

\_\_\_\_\_ runs or sales of gasoline during the month. (Write "no" where applicable.)

Note.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in triplicate with the supervisor by the 6th of the succeeding month unless otherwise directed by the supervisor.

# SUNDRY NOTICES AND REPORTS ON WELLS

NOTICE OF INTENTION TO DRILL	SUBSEQUENT RECORD OF SHOOTING
NOTICE OF INTENTION TO CHANGE PLANS	RECORD OF PERFORATING CASING
NOTICE OF DATE FOR TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO PULL OR OTHERWISE ALTER CASING
REPORT ON RESULT OF TEST OF WATER SHUT-OFF	NOTICE OF INTENTION TO ABANDON WELL
NOTICE OF INTENTION TO RE-DRILL OR REPAIR WELL	SUBSEQUENT REPORT OF ABANDONMENT
NOTICE OF INTENTION TO SHOOT	SUPPLEMENTARY WELL HISTORY

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

November 6/1930

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Following is a {notice of intention to do work} on land under {permit} described as follows:  
{report of work done} {lease}

Utah Grand County Circle Dene  
(State or Territory) (County or Subdivision) (Field)  
Well No. Wagemann #1 SW Sec. 13 20S 21E S. 1.  
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)

The well is located 1280 ft. [N] of S line and 1280 ft. [E] of W line of sec. 13

The elevation of the derrick floor above sea level is 5146 ft.

## DETAILS OF PLAN OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work.)

We Have Abanded Wagemann # 1 Well As Follows

filled with shale tamped down with tools to 2410' placed a cement bridge of 14 sacks at 2410' filled 6 inch liner to top 2200' with shale and placed a cement bridge of 10 sacks 2200' pulled 6 5/8 casing and filled the remainder of hole with shale cemented 6 inch regulation iron marker at top of hole with one sack cement

NOTE: Subject to maintenance in satisfactory mechanical condition.

Approved December 1, 1930

Company G.H. Wagemann Permittee

Title

E. W. Henderson  
District Engineer

By

Title

A. B. Loochies  
Tool Pusher

Address

316 Federal Bldg.,  
Salt Lake City, Utah

Address

Moab, Utah

NOTE.—Reports on this form to be submitted in triplicate to the Supervisor for approval.

I have read and compared the statements made above and find them to be true, accurate, and complete.

Permittee's Agent

UTAH

SALT LAKE

SS

Subscribed and sworn to before me this 29 day of November, 1930

Notary Public in and for the above county and state.

My commission expires

Sept 21 1931